National Energy Board

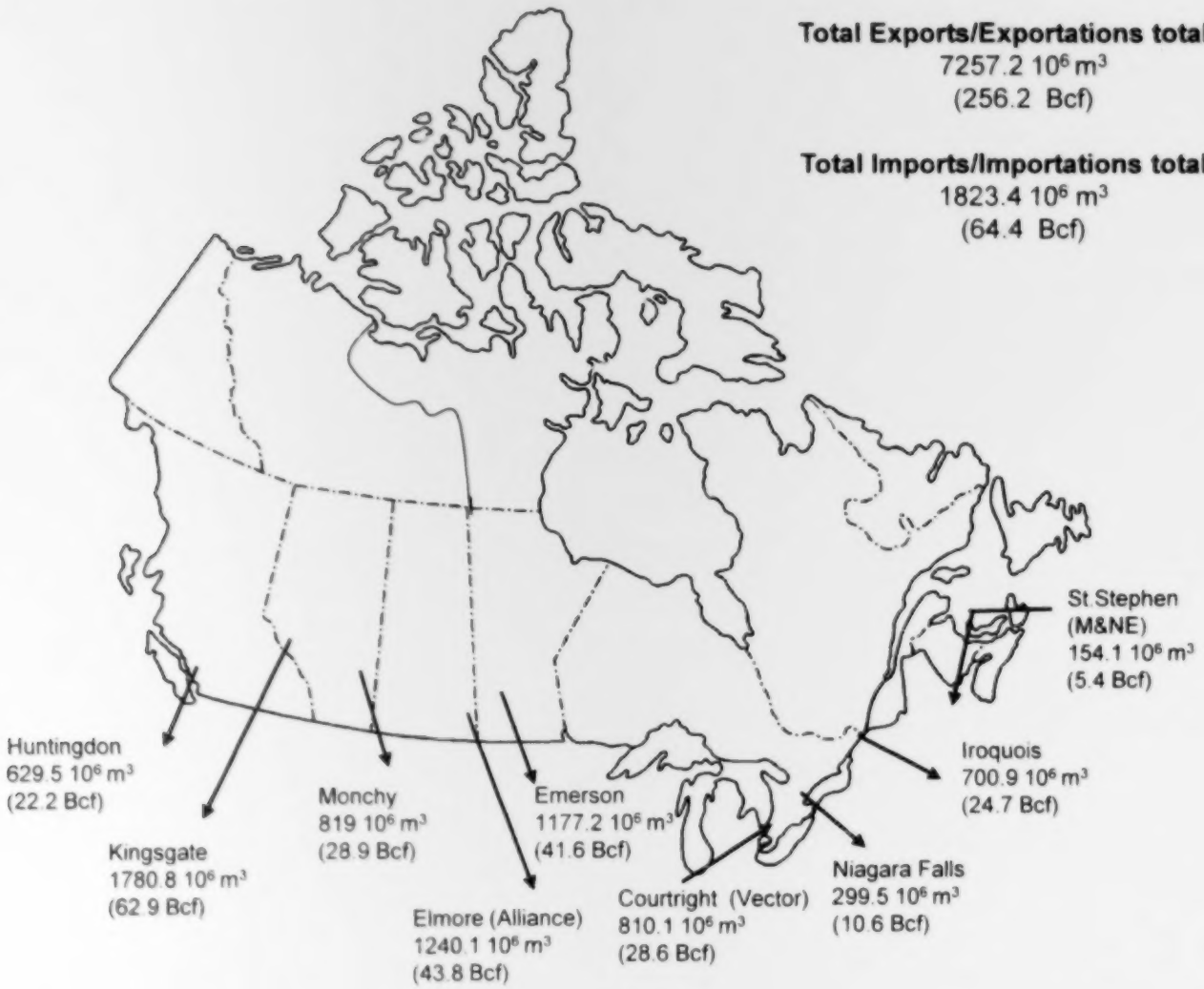
Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2009

Total Exports/Exportations totales:
7257.2 10^6 m^3
(256.2 Bcf)

Total Imports/Importations totales:
1823.4 10^6 m^3
(64.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101 325 kilopascals and 15°C) = 35 301 01 cubic feet (cf) (14 73 psia and 60°F)

1 gigajoule (GJ) = approximately 0 95 million Btu, or 0 95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2009/novembre 2009

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) November

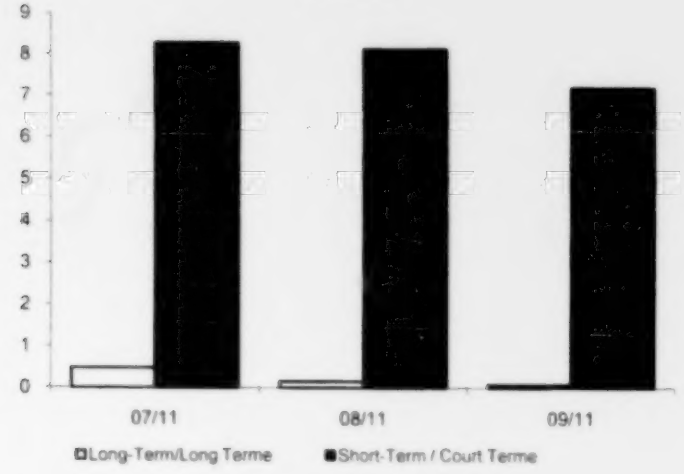


Figure 2

Monthly Exports/Exportations par mois (millions m3)

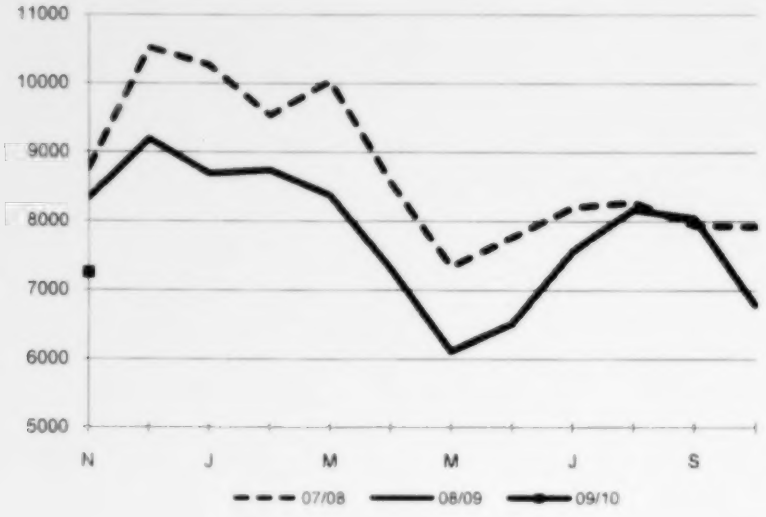


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

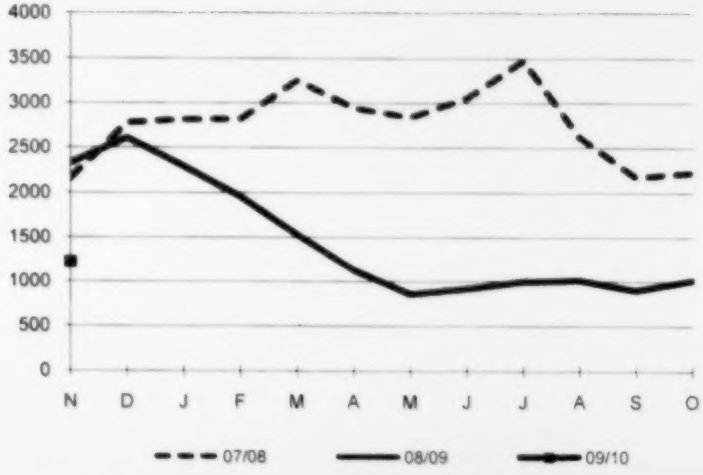
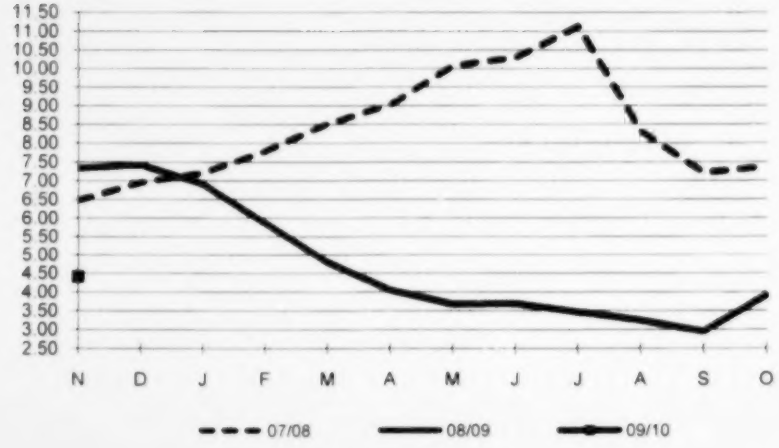


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2009/novembre 2009

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

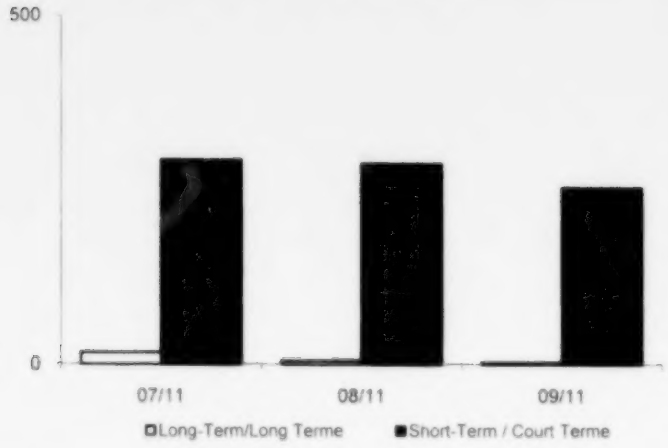


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

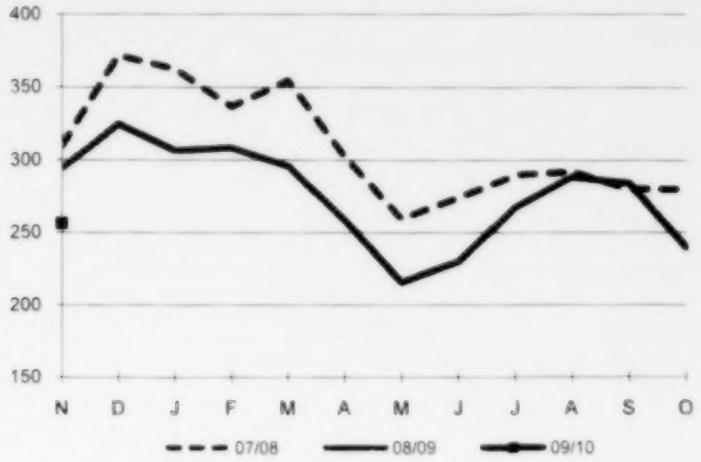


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

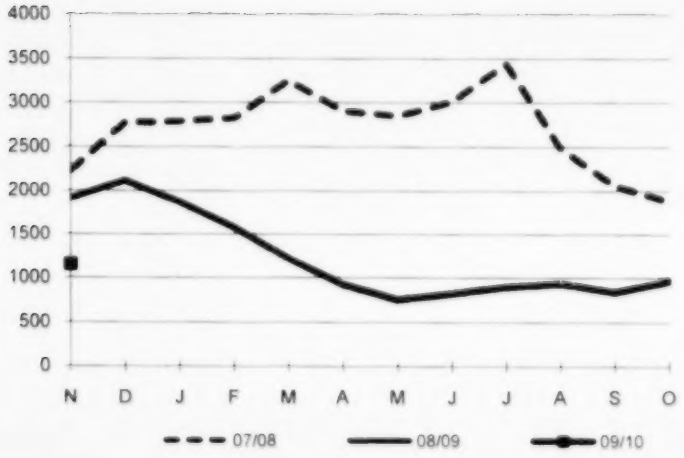
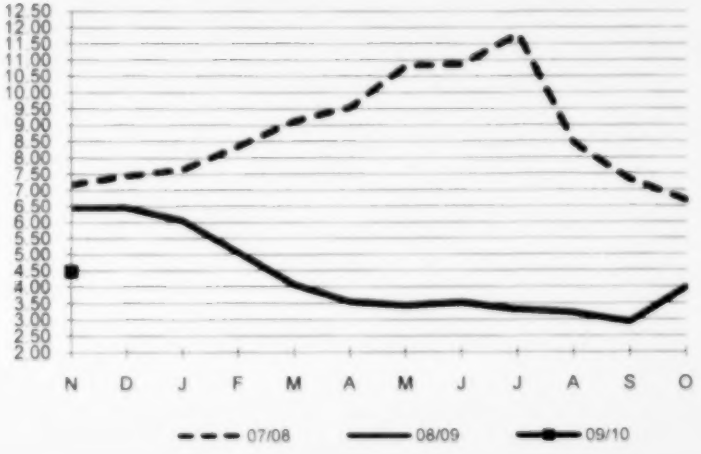


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2008/11	2009/11	% Change	2008/11-2008/11	2009/11-2009/11	% Change
Volume (Millions M3)	Long-term / Long terme	147.5	76.7	-48.0%	147.5	76.7	-48.0%
	Short-term / Court terme	8173.9	7180.5	-12.2%	8173.9	7180.5	-12.2%
	Total	8321.3	7257.2	-12.8%	8321.3	7257.2	-12.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	33.9	12.9	-62.0%	33.9	12.9	-62.0%
	Short-term / Court terme	2,289.9	1207.1	-47.3%	2289.9	1207.1	-47.3%
	Total	2323.9	1220.0	-47.5%	2323.9	1220.0	-47.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.11	4.45	-27.1%	6.11	4.45	-27.1%
	Short-term / Court terme	7.35	4.41	-40.0%	7.35	4.41	-40.0%
	Total	7.33	4.41	-39.8%	7.33	4.41	-39.8%
Volume (BCF)	Long-term / Long terme	5.2	2.7	-48.0%	5.2	2.7	-48.0%
	Short-term / Court terme	288.5	253.5	-12.2%	288.5	253.5	-12.2%
	Total	293.8	256.2	-12.8%	293.8	256.2	-12.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	27.9	12.2	-56.3%	27.9	12.2	-56.3%
	Short-term / Court terme	1879.8	1139.2	-39.4%	1879.8	1139.2	-39.4%
	Total	1907.7	1151.4	-39.6%	1907.7	1151.4	-39.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.38	4.51	-16.2%	5.38	4.51	-16.2%
	Short-term / Court terme	6.47	4.47	-31.0%	6.47	4.47	-31.0%
	Total	6.45	4.47	-30.8%	6.45	4.47	-30.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11 2008/11	2009/11 2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	147.5	76.7	-48.0	6.11	4.45	-27.1	147.5	76.7	-48.0	6.11	4.45	-27.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5769.5	5100.7	-11.6	7.34	4.51	-38.6	5769.5	5100.7	-11.6	7.34	4.51	-38.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2404.3	2079.8	-13.5	7.36	4.15	-43.6	2404.3	2079.8	-13.5	7.36	4.15	-43.6
TOTAL - TERM/TERME	8321.3	7257.2	-12.8	7.33	4.41	-39.8	8321.3	7257.2	-12.8	7.33	4.41	-39.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	966.2	1321.4	36.8	6.91	4.43	-35.9	966.2	1321.4	36.8	6.91	4.43	-35.9
MIDWEST/MIDWEST	3702.4	2596.2	-29.9	7.05	4.16	-41.0	3702.4	2596.2	-29.9	7.05	4.16	-41.0
MOUNTAIN/ROCHEUSES	10.2	100.9	887.5	6.70	3.95	-41.0	10.2	100.9	887.5	6.70	3.95	-41.0
NORTHEAST/NORD-EST	2597.1	1974.5	-24.0	7.94	4.63	-41.7	2597.1	1974.5	-24.0	7.94	4.63	-41.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1045.4	1264.2	20.9	7.17	4.57	-36.3	1045.4	1264.2	20.9	7.17	4.57	-36.3
TOTAL - REGION/RÉGION	8321.3	7257.2	-12.8	7.33	4.41	-39.8	8321.3	7257.2	-12.8	7.33	4.41	-39.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1277.3	927.0	-27.4	7.15	4.73	-33.9	1277.3	927.0	-27.4	7.15	4.73	-33.9
LDC/SDL	1148.0	1348.0	17.4	7.25	4.97	-31.4	1148.0	1348.0	17.4	7.25	4.97	-31.4
MARKETING CO./COMMERCIALISATEURS	5816.3	4943.1	-15.0	7.38	4.19	-43.2	5816.3	4943.1	-15.0	7.38	4.19	-43.2
PIPELINE/PIPELINES	79.7	39.1	-50.9	7.45	4.83	-35.2	79.7	39.1	-50.9	7.45	4.83	-35.2
TOTAL - CUSTOMER TYPE/CLIENT	8321.3	7257.2	-12.8	7.33	4.41	-39.84	8321.3	7257.2	-12.8	7.33	4.41	-39.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11 2008/11	2009/11 2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5.2	2.7	-48.0	5.38	4.51	-16.2	5.2	2.7	-48.0	5.38	4.51	-16.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	203.7	180.1	-11.6	6.47	4.57	-29.4	203.7	180.1	-11.6	6.47	4.57	-29.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	84.9	73.4	-13.5	6.48	4.20	-35.2	84.9	73.4	-13.5	6.48	4.20	-35.2
TOTAL - TERM/TERME	293.8	256.2	-12.8	6.45	4.46	-30.8	293.8	256.2	-12.8	6.45	4.46	-30.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.1	46.6	36.8	6.09	4.49	-26.3	34.1	46.6	36.8	6.09	4.49	-26.3
MIDWEST/MIDWEST	130.7	91.6	-29.9	6.21	4.21	-32.2	130.7	91.6	-29.9	6.21	4.21	-32.2
MOUNTAIN/ROCHEUSES	0.4	3.6	887.5	5.90	4.00	-32.1	0.4	3.6	887.5	5.90	4.00	-32.1
NORTHEAST/NORD-EST	91.7	69.7	-24.0	6.99	4.69	-32.9	91.7	69.7	-24.0	6.99	4.69	-32.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.9	44.6	20.9	6.32	4.63	-26.7	36.9	44.6	20.9	6.32	4.63	-26.7
TOTAL - REGION/RÉGION	293.8	256.2	-12.8	6.45	4.46	-30.8	293.8	256.2	-12.8	6.45	4.46	-30.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	45.1	32.7	-27.4	6.30	4.79	-23.98	45.1	32.7	-27.4	6.30	4.79	-24.0
LDC/SDL	40.5	47.6	17.4	6.38	5.03	-21.15	40.5	47.6	17.4	6.38	5.03	-21.2
MARKETING CO./COMMERCIALISATEURS	205.3	174.5	-15.0	6.50	4.24	-34.70	205.3	174.5	-15.0	6.50	4.24	-34.7
PIPELINE/PIPELINES	2.8	1.4	-50.9	6.57	4.89	-25.50	2.8	1.4	-50.9	6.57	4.89	-25.5
TOTAL - CUSTOMER TYPE/CLIENT	293.8	256.2	-12.8	6.45	4.46	-30.8	293.8	256.2	-12.8	6.45	4.46	-30.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/11	2009/11	%CHANGE VARIATION EN %	2008/11	2009/11	%CHANGE VARIATION EN%	2008/11-2008/11	2009/11-2009/11	%CHANGE VARIATION EN %	2008/11-2008/11	2009/11-2009/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.4	21.9	-16.9				26.4	21.9	-16.9			
	TOTAL	ADEN	26.4	21.9	-16.9				26.4	21.9	-16.9			
BRUNSWICK		SHORT-TERM/COURT TERME	0.0	155.2	0.0				0.0	155.2	0.0			
	TOTAL	BRUNSWICK	0.0	155.2	0.0				0.0	155.2	0.0			
CARDSTON		SHORT-TERM/COURT TERME	7.5	7.7	2.8				7.5	7.7	2.8			
	TOTAL	CARDSTON	7.5	7.7	2.8				7.5	7.7	2.8			
CHIPPAWA		SHORT-TERM/COURT TERME	203.3	131.5	-35.3	8.40	4.62	-45.0	203.3	131.5	-35.3	8.40	4.62	-45.0
	TOTAL	CHIPPAWA	203.3	131.5	-35.3	8.40	4.62	-45.0	203.3	131.5	-35.3	8.40	4.62	-45.0
CORNWALL		SHORT-TERM/COURT TERME	16.5	13.3	-19.4	10.27	6.22	-39.5	16.5	13.3	-19.4	10.27	6.22	-39.5
	TOTAL	CORNWALL	16.5	13.3	-19.4	10.27	6.22	-39.5	16.5	13.3	-19.4	10.27	6.22	-39.5
EAST HEREFORD		LONG-TERM/LONG TERME	13.0	0.0	-100.0	5.30	0.00	-100.0	13.0	0.0	-100.0	5.30	0.00	-100.0
		SHORT-TERM/COURT TERME	49.6	47.6	-4.2				49.6	47.6	-4.2			
	TOTAL	EAST HEREFORD	62.6	47.6	-24.1				62.6	47.6	-24.1			
ELMORE		SHORT-TERM/COURT TERME	1257.7	1240.1	-1.4	7.10	4.11	-42.1	1257.7	1240.1	-1.4	7.10	4.11	-42.1
	TOTAL	ELMORE	1257.7	1240.1	-1.4	7.10	4.11	-42.1	1257.7	1240.1	-1.4	7.10	4.11	-42.1
EMERSON		SHORT-TERM/COURT TERME	1270.0	1177.2	-7.3	7.28	4.54	-37.6	1270.0	1177.2	-7.3	7.28	4.54	-37.6
	TOTAL	EMERSON	1270.0	1177.2	-7.3	7.28	4.54	-37.6	1270.0	1177.2	-7.3	7.28	4.54	-37.6
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.4	-0.3	4.39	3.56	-18.8	4.4	4.4	-0.3	4.39	3.56	-18.8
		SHORT-TERM/COURT TERME	551.9	625.2	13.3	7.28	4.61	-36.7	551.9	625.2	13.3	7.28	4.61	-36.7
	TOTAL	HUNTINGDON	556.2	629.5	13.2	7.26	4.60	-36.6	556.2	629.5	13.2	7.26	4.60	-36.6
IROQUOIS		LONG-TERM/LONG TERME	67.8	22.3	-67.1	7.35	4.85	-34.0	67.8	22.3	-67.1	7.35	4.85	-34.0
		SHORT-TERM/COURT TERME	972.4	678.6	-30.2	8.00	4.75	-40.6	972.4	678.6	-30.2	8.00	4.75	-40.6
	TOTAL	IROQUOIS	1040.3	700.9	-32.6	7.96	4.76	-40.2	1040.3	700.9	-32.6	7.96	4.76	-40.2
KINGSGATE		LONG-TERM/LONG TERME	53.4	50.0	-6.4	4.53	4.35	-4.0	53.4	50.0	-6.4	4.53	4.35	-4.0
		SHORT-TERM/COURT TERME	1245.6	1730.8	39.0	6.94	4.45	-35.9	1245.6	1730.8	39.0	6.94	4.45	-35.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2008/11	2009/11	%CHANGE VARIATION EN %	2008/11	2009/11	%CHANGE VARIATION EN%	2008/11-2008/11	2009/11-2009/11	%CHANGE VARIATION EN %	2008/11-2008/11	2009/11-2009/11	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1299.0	1780.8	37.1	6.85	4.45	-35.0	1299.0	1780.8	37.1	6.85	4.45	-35.0
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-12.5	7.65	6.02	-21.2	0.0	0.0	-12.5	7.65	6.02	-21.2
	SHORT-TERM/COURT TERME	1525.5	819.0	-46.3	6.84	4.28	-37.4	1525.5	819.0	-46.3	6.84	4.28	-37.4
TOTAL	MONCHY	1525.5	819.0	-46.3	6.84	4.28	-37.4	1525.5	819.0	-46.3	6.84	4.28	-37.4
NAPIERVILLE	SHORT-TERM/COURT TERME	5.0	18.9	279.0				5.0	18.9	279.0			
TOTAL	NAPIERVILLE	5.0	18.9	279.0				5.0	18.9	279.0			
NIAGARA FALLS	LONG-TERM/LONG TERME	8.8	0.0	-100.0	8.24	0.00	-100.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	708.3	299.5	-57.7	8.00	4.52	-43.5	708.3	299.5	-57.7	8.00	4.52	-43.5
TOTAL	NIAGARA FALLS	717.1	299.5	-58.2	8.00	4.52	-43.5	717.1	299.5	-58.2	8.00	4.52	-43.5
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.3	0.0	-100.0				0.3	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	0.3	0.0	-100.0				0.3	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	43.0	23.7	-44.8				43.0	23.7	-44.8			
TOTAL	PHILIPSBURG	43.0	23.7	-44.8				43.0	23.7	-44.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-12.6				0.9	0.8	-12.6			
TOTAL	REAGAN FIELD	0.9	0.8	-12.6				0.9	0.8	-12.6			
SIERRA	SHORT-TERM/COURT TERME	2.9	0.0	-100.0				2.9	0.0	-100.0			
TOTAL	SIERRA	2.9	0.0	-100.0				2.9	0.0	-100.0			
SPRAGUE	SHORT-TERM/COURT TERME	11.8	11.0	-6.3				11.8	11.0	-6.3			
TOTAL	SPRAGUE	11.8	11.0	-6.3				11.8	11.0	-6.3			
ST CLAIR	SHORT-TERM/COURT TERME	7.6	24.4	220.3	7.99	4.04	-49.5	7.6	24.4	220.3	7.99	4.04	-49.5
TOTAL	ST CLAIR	7.6	24.4	220.3	7.99	4.04	-49.5	7.6	24.4	220.3	7.99	4.04	-49.5
ST STEPHEN	SHORT-TERM/COURT TERME	267.7	154.1	-42.4	8.63	3.39	-60.7	267.7	154.1	-42.4	8.63	3.39	-60.7
TOTAL	ST STEPHEN	267.7	154.1	-42.4	8.63	3.39	-60.7	267.7	154.1	-42.4	8.63	3.39	-60.7
TOTAL		8321.3	7257.2	-12.8	7.33	4.41	-39.8	8321.3	7257.2	-12.8	7.33	4.41	-39.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT / POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21940.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21940.6
BRUNSWICK	155203.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155203.4
CARDSTON	7723.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7723.4
CHIPPAWA	131469.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131469.5
CORNWALL	13299.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13299.6
EAST HEREFORD	47555.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47555.6
ELMORE	1240061.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1240061.7
EMERSON	1177182.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1177182.3
HUNTINGDON	629548.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629548.8
IROQUOIS	700940.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700940.0
KINGSGATE	1780811.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1780811.4
MONCHY	819014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	819014.7
NAPIERVILLE	18892.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18892.9
NIAGARA FALLS	299546.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299546.8
PHILIPSBURG	23706.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23706.6
REAGAN FIELD	789.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	789.5
SPRAGUE	11025.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11025.2
ST CLAIR	24427.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24427.9
ST STEPHEN	154094.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154094.5
TOTAL	7257234.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7257234.4

TOP 15 EXPORTERS: 2009/11 AND 2009/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2009/11 2009/11	 2008/11 2008/11	 % CHANGE VARIATION EN %	 2009/11	 2008/11	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2009/11 2009/11	 2008/11 2008/11	 % CHANGE VARIATION EN %	 2009/11	 2008/11	 % CHANGE VARIATION EN %
BP CANADA	548.6	1063.5	-48.4	548.6	1063.5	-48.4	19366.9	37543.8	-48.4	19366.9	37543.8	-48.4
PACIFIC GAS & EL	545.4	488.9	11.6	545.4	488.9	11.6	19252.7	17259.2	11.6	19252.7	17259.2	11.6
SHELL ENERGY N	530.2	563.3	-5.9	530.2	563.3	-5.9	18716.4	19884.3	-5.9	18716.4	19884.3	-5.9
TENASKA MARKE	436.4	505.0	13.6	436.4	505.0	-13.6	15404.7	17825.6	-13.6	15404.7	17825.6	-13.6
NEXEN INC	389.5	585.7	-33.5	389.5	585.7	-33.5	13748.2	20675.9	-33.5	13748.2	20675.9	-33.5
PPM ENERGY CAN	260.8	266.5	-2.1	260.8	266.5	-2.1	9207.3	9408.9	-2.1	9207.3	9408.9	-2.1
PUGET SOUND	229.7	168.0	36.7	229.7	168.0	36.7	8107.5	5931.5	36.7	8107.5	5931.5	36.7
REPSOL	224.3	83.4	169.0	224.3	83.4	169.0	7916.9	2942.7	169.0	7916.9	2942.7	169.0
IGI RESOURCES	208.2	197.1	5.6	208.2	197.1	5.6	7350.8	6958.6	5.6	7350.8	6958.6	5.6
SEMPRA ENERGY	183.2	143.1	28.0	183.2	143.1	28.0	6466.4	5052.1	28.0	6466.4	5052.1	28.0
ENCANA CORPOR	179.8	271.4	-33.8	179.8	271.4	-33.8	6347.9	9582.3	-33.8	6347.9	9582.3	-33.8
SUNCOR ENERGY	179.5	52.9	239.4	179.5	52.9	239.4	6336.7	1867.0	239.4	6336.7	1867.0	239.4
UNITED ENERGY	164.7	24.1	582.1	164.7	24.1	582.1	5812.9	852.2	582.1	5812.9	852.2	582.1
AVISTA CORP	162.4	135.8	19.6	162.4	135.8	19.6	5732.7	4794.5	19.6	5732.7	4794.5	19.6
MACQUARIE COO	162.0	4.8	3300.5	162.0	4.8	3300.5	5719.2	168.2	3300.5	5719.2	168.2	3300.5
OTHERS (AUTRES)	2852.6	3767.7	-24.3	2852.6	3767.7	-24.3	100699.9	133003.9	-24.3	100699.9	133003.9	-24.3
TOTAL	7257.2	8321.3	-12.8	7257.2	8321.3	-12.8	256187.4	293750.8	-12.8	256187.4	293750.8	-12.8

TOP 15 EXPORTERS: 2009/11 AND 2009/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 0911	 0811 0811	 % CHANGE VARIATION EN % 	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 0911	 0811 0811	 % CHANGE VARIATION EN % 	Million Cubic Feet Millions de pieds cubés 0911 0911	 0811 0811	 % CHANGE VARIATION EN % 	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 0911	 0811 0811	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	36.3	37.4	-2.9	4.32	4.79	-9.9	1282.5	1321.2	-2.9	4.41	4.26	3.6
BROOKLYN NAVY	22.3	22.3	0.2	4.85	8.19	-40.7	788.4	786.8	0.2	4.96	7.28	-31.8
SELKIRK/IM OIL	0.0	16.5	-100.0	0.00	7.66	-100.0	0.0	581.5	-100.0	0.00	6.82	-100.0
CHEVRON CAN	13.7	16.0	-14.4	4.45	3.93	13.2	482.6	564.1	-14.4	4.55	3.49	30.1
SELKRK/PROMAR	0.0	15.5	-100.0	0.00	5.64	-100.0	0.0	548.0	-100.0	0.00	5.01	-100.0
SELKIRK/PANCDN	0.0	13.6	-100.0	0.00	7.57	-100.0	0.0	478.5	-100.0	0.00	6.73	-100.0
DTE ENERGY TRA	0.0	13.0	-100.0	0.00	5.30	-100.0	0.0	459.1	-100.0	0.00	4.71	-100.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
TALISMAN	4.4	4.4	-0.3	3.56	4.39	-18.8	154.1	154.5	-0.3	3.64	3.90	-6.6
FORTY MILE GAS	0.0	0.0	-12.5	6.02	7.65	-21.2	0.0	0.0	-12.5	6.16	6.80	-9.5
TOTAL LONG-TERM	76.7	147.5	-48.0	4.45	6.11	-27.1	2707.6	5205.9	-48.0	5.43	4.55	-16.2
SHORT- TERM												
BP CANADA	548.6	1063.5	-48.4				19366.9	37543.8	-48.4			
NEXEN INC	389.5	585.7	-33.5				13748.2	20675.9	-33.5			
SHELL ENERGY N	530.2	563.3	-5.9				18716.4	19884.3	-5.9			
TENASKA MARKE	436.4	505.0	-13.6				15404.7	17825.6	-13.6			
PACIFIC GAS & EL	545.4	488.9	11.6				19252.7	17259.2	11.6			

TOP 15 EXPORTERS: 2009/11 AND 2009/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0911 0911	 0811 0811	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 0911	 0811 0811	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 0911	 0811 0811	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 0911	 0811 0811	 % CHANGE VARIATION EN %
CONSTELLATION	0.0	388.0	-100.0				0.0	13698.3	-100.0			
CARGILL, INC.	139.2	313.1	-55.5				4915.0	11051.7	-55.5			
ENCANA CORPOR	179.8	271.4	-33.8				6347.9	9582.3	-33.8			
PPM ENERGY CAN	260.8	266.5	-2.1				9207.3	9408.9	-2.1			
IGI RESOURCES	208.2	197.1	5.6				7350.8	6958.6	5.6			
HUSKY	159.7	190.9	-16.4				5636.6	6738.6	-16.4			
PUGET SOUND	229.7	168.0	36.7				8107.5	5931.5	36.7			
PETRO-CANADA	0.0	162.1	-100.0				0.0	5721.4	-100.0			
SEMPRA ENERGY	183.2	143.1	28.0				6466.4	5052.1	28.0			
CONOCOPHILLIPS	107.3	136.6	-21.5				3788.7	4823.5	-21.5			
OTHERS	3262.5	2730.5	19.5				115170.5	96389.2	19.5			
TOTAL SHORT-TERM	7180.5	8173.9	-12.2	4.41	7.35	-40.0	253479.7	288544.8	-12.2	4.51	6.54	-31.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/11 2009/11	5177.4	4.51	0.2	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19
2009/11 2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2009/11 AND 2009/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911	0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911	0811	% CHANGE VARIATION EN %
NEXEN	515.4	707.0	-27.1	515.4	707.0	-27.1	18193.1	24956.8	-27.1	18193.1	24956.8	-27.1
CORAL ENERGY	31.4	578.4	-94.6	31.4	578.4	-94.6	1110.0	20419.4	-94.6	1110.0	20419.4	-94.6
TENASKA	510.9	541.6	-5.7	510.9	541.6	-5.7	18036.9	19117.7	-5.7	18036.9	19117.7	-5.7
PACIFIC GAS & E	553.6	491.8	12.6	553.6	491.8	12.6	19542.6	17361.0	12.6	19542.6	17361.0	12.6
CONOCO INC.	400.0	440.6	-9.2	400.0	440.6	-9.2	14119.0	15554.8	-9.2	14119.0	15554.8	-9.2
CONSTELLATION	6.4	420.9	-98.5	6.4	420.9	-98.5	224.7	14859.9	-98.5	224.7	14859.9	-98.5
BP CANADA ENER	249.9	341.6	-26.8	249.9	341.6	-26.8	8821.5	12057.7	-26.8	8821.5	12057.7	-26.8
ENCANA ENERGY	180.0	275.0	-34.5	180.0	275.0	-34.5	6353.8	9707.8	-34.5	6353.8	9707.8	-34.5
PPM ENERGY	260.8	266.5	-2.1	260.8	266.5	-2.1	9207.3	9408.9	-2.1	9207.3	9408.9	-2.1
ENBRIDGE GAS	195.7	213.8	-8.5	195.7	213.8	-8.5	6907.6	7545.6	-8.5	6907.6	7545.6	-8.5
HUSKY GAS MRK	159.7	199.7	-20.1	159.7	199.7	-20.1	5636.6	7050.7	-20.1	5636.6	7050.7	-20.1
INTERMOUNTAIN	208.2	197.1	5.6	208.2	197.1	5.6	7350.8	6958.6	5.6	7350.8	6958.6	5.6
SEMPRA ENERGY	159.4	180.3	-11.6	159.4	180.3	-11.6	5626.6	6363.8	-11.6	5626.6	6363.8	-11.6
PUGET	219.4	168.0	30.5	219.4	168.0	30.5	7743.4	5931.5	30.5	7743.4	5931.5	30.5
PC HYDROCARBO	0.0	162.1	-100.0	0.0	162.1	0.0	0.0	5721.4	-100.0	0.0	5721.4	0.0
OTHERS	3606.5	3136.9	15.0	3606.5	3136.9	15.0	127313.4	110735.0	15.0	127313.4	110735.0	15.0
TOTAL	7257.2	8321.3	-12.8	7257.2	8321.3	-12.8	256187.4	293750.8	-12.8	256187.4	293750.8	-12.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/01 2008/11	2009/01 2009/11	% CHANGE VARIATION EN %	2008/01 2008/11	2009/01 2009/11	% CHANGE VARIATION EN %	2008/01 2008/11	2009/01 2009/11	% CHANGE VARIATION EN %	2008/01 2008/11	2009/01 2009/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4705.3	1320.7	-71.9	7.83	4.51	-42.4	166.1	46.6	-71.9	8.13	4.19	-48.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	57063.0	59795.5	4.8	8.54	4.35	-49.0	2014.4	2110.8	4.8	8.79	4.02	-54.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	32309.9	22378.2	-30.7	8.54	4.27	-50.0	1140.6	790.0	-30.7	8.83	3.94	-55.4
TOTAL - TERM/TERME	94078.2	83494.4	-11.2	8.51	4.33	-49.0	3321.1	2947.4	-11.2	8.77	4.00	-54.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12874.7	10572.2	-17.9	7.63	4.20	-45.0	454.5	373.2	-17.9	7.88	3.88	-50.7
MIDWEST/MIDWEST	39224.1	34539.9	-11.9	8.46	4.26	-49.6	1384.6	1219.3	-11.9	8.72	3.93	-54.9
MOUNTAIN/ROCHEUSES	168.0	320.0	90.4	7.98	3.45	-56.7	5.9	11.3	90.4	8.19	3.37	-58.9
NORTHEAST/NORD-EST	30138.3	24139.9	-19.9	9.11	4.65	-48.9	1063.9	852.2	-19.9	9.38	4.28	-54.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11673.1	13922.4	19.3	8.10	4.10	-49.4	412.1	491.5	19.3	8.37	3.81	-54.4
TOTAL - REGION/RÉGION	94078.2	83494.4	-11.2	4.33	8.51	-49.0	3321.1	2947.4	-11.2	8.77	4.00	-54.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	15160.6	13805.6	-8.9	8.50	4.35	-48.9	535.2	487.3	-8.9	8.79	4.04	-54.1
LDC/SDL	13834.7	11885.9	-14.1	8.29	4.50	-45.7	488.4	419.6	-14.1	8.56	4.16	-51.4
MARKETING CO./DISTRIBUTEURS	64436.6	57108.4	-11.4	8.55	4.29	-49.8	2274.7	2016.0	-11.4	8.81	3.96	-55.1
PIPELINE/PIPELINES	646.3	694.6	7.5	8.54	4.50	-47.3	22.8	24.5	7.5	8.76	4.11	-53.1
TOTAL - CUSTOMER TYPE/CLIENT	94078.2	83494.4	-11.2	8.51	4.33	-49.0	3321.1	2947.4	-11.2	8.77	4.00	-54.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS:	November 2009 Novembre 2009					MONTH: MOIS:	November 2009 Novembre 2009		TO À	November 2009 Novembre 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22332.4	22500.0	99.3	835678.4	4057208	4.85	22332.4	22500.0	99.3	835678.4	4057208	4.85
CHEVRON CAN.	KINGSGATE	GL-250	13671.8	17574.0	77.8	519938.5	2311436	4.45	13671.8	17574.0	77.8	519938.5	2311436	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.4	153	6.02	0.7	0.0	0.0	25.4	153	6.02
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	305417	3.56	2241.0	2241.0	100.0	85718.3	305417	3.56
		GL-266	2124.5	2367.0	89.8	81262.1	289538	3.56	2124.5	2367.0	89.8	81262.1	289538	3.56
TOTAL TALISMAN			4365.5			166980.4	594955	3.56	4365.5			166980.4	594955	3.56
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23709.7	25245.0	93.9	898597.7	3879124	4.32	23709.7	25245.0	93.9	898597.7	3879124	4.32
		GL-249	12621.0	12621.0	100.0	478335.9	2064908	4.32	12621.0	12621.0	100.0	478335.9	2064908	4.32
TOTAL TRANSCANADA ENGY LTD			36330.7			1376933.6	5944032	4.32	36330.7			1376933.6	5944032	4.32
*TOTAL LENGTH	LONG TERM		76701.1			2899556.3	12907784	4.45	76701.1			2899556.3	12907784	4.45
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	495.0	0.0	0.0	19379.3			495.0	0.0	0.0	19379.3		
ALCOA	CORNWALL	GO-13-09	3868.0	0.0	0.0	145050.0			3868.0	0.0	0.0	145050.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79752.1	0.0	0.0	3385476.7			79752.1	0.0	0.0	3385476.7		
ALTAGAS	CARDSTON	GO-2 09	9.4	0.0	0.0	331.5			9.4	0.0	0.0	331.5		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	879.5	0.0	0.0	35180.0			879.5	0.0	0.0	35180.0		
APACHE	ELMORE	GO-80-09	8592.3	0.0	0.0	352971.7			8592.3	0.0	0.0	352971.7		
	KINGSGATE		9893.2	0.0	0.0	378513.8			9893.2	0.0	0.0	378513.8		
TOTAL APACHE			18485.5			731485.5			18485.5			731485.5		
ARC RESOURCES	ELMORE	GO-75-09	11932.2	0.0	0.0	473708.3			11932.2	0.0	0.0	473708.3		
AVISTA CORP	HUNTINGDON	GO-127-08	6305.1	0.0	0.0	241170.1			6305.1	0.0	0.0	241170.1		
	KINGSGATE		156090.8	0.0	0.0	5934572.3			156090.8	0.0	0.0	5934572.3		
TOTAL AVISTA CORP			162395.9			6175742.4			162395.9			6175742.4		
BG ENERGY	EAST HEREFORD	GO-67-09	5051.1	0.0	0.0	188911.1			5051.1	0.0	0.0	188911.1		
	IROQUOIS		3994.8	0.0	0.0	149405.5			3994.8	0.0	0.0	149405.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2009 Novembre 2009 — TO À: November 2009 Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			9045.9			338316.7			9045.9			338316.7		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8035.1	0.0	0.0	300109.1			8035.1	0.0	0.0	300109.1		
BONAVISTA PETROLEUM	ADEN	GO-108-09	448.5	0.0	0.0	18379.5			448.5	0.0	0.0	18379.5		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2			7262.0	0.0	0.0	273632.2		
	NIAGARA FALLS		8473.0	0.0	0.0	319855.8			8473.0	0.0	0.0	319855.8		
TOTAL BOSTON GAS COMPANY			15735.0			593487.9			15735.0			593487.9		
BP CANADA	ADEN	GO-73-09	918.2	0.0	0.0	33137.8			918.2	0.0	0.0	33137.8		
	CHIPPAWA		1312.4	0.0	0.0	49621.8			1312.4	0.0	0.0	49621.8		
	ELMORE		77872.0	0.0	0.0	3270624.0			77872.0	0.0	0.0	3270624.0		
	EMERSON		228283.4	0.0	0.0	8524126.7			228283.4	0.0	0.0	8524126.7		
	IROQUOIS		107389.5	0.0	0.0	4010997.7			107389.5	0.0	0.0	4010997.7		
	KINGSGATE		19173.1	0.0	0.0	729153.0			19173.1	0.0	0.0	729153.0		
	MONCHY		96375.3	0.0	0.0	3609255.1			96375.3	0.0	0.0	3609255.1		
	NIAGARA FALLS		17298.0	0.0	0.0	653691.4			17298.0	0.0	0.0	653691.4		
TOTAL BP CANADA			548621.9			20880607.6			548621.9			20880607.6		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68227.0	0.0	0.0	2570793.4			68227.0	0.0	0.0	2570793.4		
	NIAGARA FALLS		25632.0	0.0	0.0	967608.0			25632.0	0.0	0.0	967608.0		
TOTAL BROOKLYN UNION GAS			93859.0			3538401.4			93859.0			3538401.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	8781.0	0.0	0.0	328848.5			8781.0	0.0	0.0	328848.5		
CARGILL INC.	EMERSON	GO-78-09	105320.8	0.0	0.0	3922146.8			105320.8	0.0	0.0	3922146.8		
	IROQUOIS		6341.1	0.0	0.0	238171.7			6341.1	0.0	0.0	238171.7		
	KINGSGATE		18732.4	0.0	0.0	709958.0			18732.4	0.0	0.0	709958.0		
	NIAGARA FALLS		8836.2	0.0	0.0	333566.6			8836.2	0.0	0.0	333566.6		
TOTAL CARGILL INC.			139230.5			5203843.0			139230.5			5203843.0		
CENTRAL HUDSON	IROQUOIS	GO-97-08	16995.0	0.0	0.0	640371.6			16995.0	0.0	0.0	640371.6		
CHEVRON CAN.	ELMORE	GO-119-07	30961.1	0.0	0.0	1208411.7			30961.1	0.0	0.0	1208411.7		
	KINGSGATE		2960.0	0.0	0.0	112568.8			2960.0	0.0	0.0	112568.8		
TOTAL CHEVRON CAN.			33921.1			1320980.5			33921.1			1320980.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CITIGROUP	EMERSON	GO-10-09	185.9	0.0	0.0	6941.5		
CNE CANADA	KINGSGATE	GO-61-09	6364.0	0.0	0.0	241513.8		
CNR LTD.	ADEN	GO-126-07	2122.0	0.0	0.0	78980.8		
	ELMORE		61883.9	0.0	0.0	2434512.6		
TOTAL CNR LTD.			64005.9			2513493.5		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3		
CONCORD ENERGY	MONCHY	GO-41-08	1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	16299.0	0.0	0.0	614146.3		
CONOCO CDA AS PART	ELMORE	GO-39-09	80583.4	0.0	0.0	3110519.1		
	KINGSGATE		31449.7	0.0	0.0	1195719.1		
	MONCHY		35384.0	0.0	0.0	1325130.1		
TOTAL CONOCO CDA AS PART			147417.1			5631368.3		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3383.4	0.0	0.0	126606.8		
	EMERSON		62087.0	0.0	0.0	2323295.4		
	HUNTINGDON		8610.7	0.0	0.0	322212.4		
	IROQUOIS		8805.3	0.0	0.0	329494.3		
	MONCHY		10765.9	0.0	0.0	402860.0		
	NIAGARA FALLS		11229.0	0.0	0.0	420189.2		
	ST CLAIR		2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			107325.8			4016131.2		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49183.5	0.0	0.0	1898483.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51661.0	0.0	0.0	1994114.5		
	KINGSGATE		8365.6	0.0	0.0	318060.1		
TOTAL CONOCOPHILLIPS WSTRN			60026.6			2312174.6		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5		

MONTH: November 2009
MOIS: Novembre 2009

TO November 2009
À Novembre 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
185.9	0.0	0.0	6941.5		
6364.0	0.0	0.0	241513.8		
2122.0	0.0	0.0	78980.8		
61883.9	0.0	0.0	2434512.6		
64005.9			2513493.5		
5099.0	0.0	0.0	192130.3		
1057.5	0.0	0.0	39603.4		
16299.0	0.0	0.0	614146.3		
80583.4	0.0	0.0	3110519.1		
31449.7	0.0	0.0	1195719.1		
35384.0	0.0	0.0	1325130.1		
147417.1			5631368.3		
3383.4	0.0	0.0	126606.8		
62087.0	0.0	0.0	2323295.4		
8610.7	0.0	0.0	322212.4		
8805.3	0.0	0.0	329494.3		
10765.9	0.0	0.0	402860.0		
11229.0	0.0	0.0	420189.2		
2444.5	0.0	0.0	91473.2		
107325.8			4016131.2		
49183.5	0.0	0.0	1898483.0		
51661.0	0.0	0.0	1994114.5		
8365.6	0.0	0.0	318060.1		
60026.6			2312174.6		
16997.0	0.0	0.0	640447.0		
33538.0	0.0	0.0	1266059.5		
50535.0			1906506.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14161.3	0.0	0.0	537421.3		
DIRECT ENERGY	ELMORE	GO-43-08	4959.1	0.0	0.0	194247.2		
	EMERSON		90334.5	0.0	0.0	3364058.0		
	IROQUOIS		8504.3	0.0	0.0	316530.1		
	MONCHY		12155.8	0.0	0.0	452437.0		
	NIAGARA FALLS		283.5	0.0	0.0	10551.1		
TOTAL DIRECT ENERGY			116237.1			4337823.4		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	12729.0	0.0	0.0	480392.5		
	IROQUOIS		8370.0	0.0	0.0	315883.8		
TOTAL DTE ENERGY TRADING			21099.0			796276.3		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	61926.5	0.0	0.0	2303665.8		
EDF TRADING	ELMORE	GO-56-09	15908.9	0.0	0.0	631583.3		
	EMERSON		16486.0	0.0	0.0	616906.1		
	HUNTINGDON		4291.5	0.0	0.0	164149.9		
	IROQUOIS		10360.1	0.0	0.0	386949.7		
	KINGSGATE		18154.0	0.0	0.0	690215.1		
	MONCHY		76764.2	0.0	0.0	2874819.3		
TOTAL EDF TRADING			141964.7			5364623.5		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	9672.0	0.0	0.0	361926.2		
	NIAGARA FALLS		2251.5	0.0	0.0	84251.1		
	ST STEPHEN		35357.2	0.0	0.0	1407216.5		
TOTAL EMERA ENERGY INC.			47280.7			1853393.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	53121.1	0.0	0.0	2100939.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	31306.8	0.0	0.0	1263855.5		
	EMERSON		2639.7	0.0	0.0	98566.4		
	MONCHY		8837.5	0.0	0.0	330699.2		
TOTAL ENBRIDGE GAS SERVICE			42784.0			1693121.1		

MONTH: November 2009 TO November 2009
MOIS: Novembre 2009 À Novembre 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
14161.3	0.0	0.0	537421.3		
4959.1	0.0	0.0	194247.2		
90334.5	0.0	0.0	3364058.0		
8504.3	0.0	0.0	316530.1		
12155.8	0.0	0.0	452437.0		
283.5	0.0	0.0	10551.1		
116237.1			4337823.4		
12729.0	0.0	0.0	480392.5		
8370.0	0.0	0.0	315883.8		
21099.0			796276.3		
61926.5	0.0	0.0	2303665.8		
15908.9	0.0	0.0	631583.3		
16486.0	0.0	0.0	616906.1		
4291.5	0.0	0.0	164149.9		
10360.1	0.0	0.0	386949.7		
18154.0	0.0	0.0	690215.1		
76764.2	0.0	0.0	2874819.3		
141964.7			5364623.5		
9672.0	0.0	0.0	361926.2		
2251.5	0.0	0.0	84251.1		
35357.2	0.0	0.0	1407216.5		
47280.7			1853393.9		
53121.1	0.0	0.0	2100939.5		
31306.8	0.0	0.0	1263855.5		
2639.7	0.0	0.0	98566.4		
8837.5	0.0	0.0	330699.2		
42784.0			1693121.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2009 Novembre 2009

MONTH: MOIS: November 2009 Novembre 2009 TO À November 2009 Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-21-08	17781.7	0.0	0.0	641563.8			17781.7	0.0	0.0	641563.8		
	ELMORE		64981.0	0.0	0.0	2619383.4			64981.0	0.0	0.0	2619383.4		
	KINGSGATE		53073.4	0.0	0.0	2018381.3			53073.4	0.0	0.0	2018381.3		
	MONCHY		43986.6	0.0	0.0	1652576.5			43986.6	0.0	0.0	1652576.5		
TOTAL ENCANA CORPORATION			179822.7			6931905.0			179822.7			6931905.0		
ENERGYNORTH	IROQUOIS	GO-101-08	3400.0	0.0	0.0	128112.0			3400.0	0.0	0.0	128112.0		
	NIAGARA FALLS		2614.0	0.0	0.0	98678.5			2614.0	0.0	0.0	98678.5		
TOTAL ENERGYNORTH			6014.0			226790.5			6014.0			226790.5		
ENSERCO ENERGY	EMERSON	GO-40-08	4923.9	0.0	0.0	183858.4			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		2809.0	0.0	0.0	107444.3			2809.0	0.0	0.0	107444.3		
	IROQUOIS		2007.6	0.0	0.0	74983.9			2007.6	0.0	0.0	74983.9		
	KINGSGATE		53006.0	0.0	0.0	2011577.7			53006.0	0.0	0.0	2011577.7		
	MONCHY		7812.8	0.0	0.0	291808.1			7812.8	0.0	0.0	291808.1		
TOTAL ENSERCO ENERGY			70559.3			2669672.3			70559.3			2669672.3		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	4904.9	0.0	0.0	187857.7			4904.9	0.0	0.0	187857.7		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3			1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1310.0	0.0	0.0	49452.5			1310.0	0.0	0.0	49452.5		
TOTAL ESSEX GAS COMP			3009.0			113470.8			3009.0			113470.8		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	412.8	0.0	0.0	15414.0			412.8	0.0	0.0	15414.0		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	1186.5	0.0	0.0	44398.8			1186.5	0.0	0.0	44398.8		
HARVEST OPERATIONS	MONCHY	GO-7-09	145.8	0.0	0.0	5205.1			145.8	0.0	0.0	5205.1		
HUNT OIL	ELMORE	GO-45-09	9444.9	0.0	0.0	371940.2			9444.9	0.0	0.0	371940.2		
HUSKY ENERGY	CORNWALL	GO-23-09	845.8	0.0	0.0	31649.8			845.8	0.0	0.0	31649.8		
	EAST HEREFORD		8458.8	0.0	0.0	316528.3			8458.8	0.0	0.0	316528.3		
	ELMORE		24769.9	0.0	0.0	968503.1			24769.9	0.0	0.0	968503.1		
	EMERSON		9128.6	0.0	0.0	341592.2			9128.6	0.0	0.0	341592.2		
	IROQUOIS		781.2	0.0	0.0	29232.5			781.2	0.0	0.0	29232.5		
	KINGSGATE		9845.9	0.0	0.0	374341.1			9845.9	0.0	0.0	374341.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-23-09	92114.0	0.0	0.0	3449669.4		
	NAPIERVILLE		733.6	0.0	0.0	27451.3		
	NIAGARA FALLS		12993.8	0.0	0.0	486228.0		
TOTAL HUSKY ENERGY			159671.6			6025195.6		
IGI RESOURCES	HUNTINGDON	GO-16-08	159115.8	0.0	0.0	6046400.4		
	KINGSGATE		49117.6	0.0	0.0	1866468.8		
TOTAL IGI RESOURCES			208233.4			7912869.2		
INTEGRYS ENERGY SER	NIAGARA FALLS	GO-137-08	310.1	0.0	0.0	11603.9		
ITERATION ENERGY	ADEN	GO-135-08	86.0	0.0	0.0	3102.0		
JP VENTURES ENERGY	IROQUOIS	GO-68-08	1262.0	0.0	0.0	47198.8		
	NIAGARA FALLS		1534.0	0.0	0.0	57985.2		
TOTAL JP VENTURES ENERGY			2796.0			105184.0		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65530.0	0.0	0.0	2469170.4		
	NIAGARA FALLS		2139.0	0.0	0.0	80597.5		
TOTAL KEYSPAN GAS EAST			67669.0			2549767.9		
MACQUARIE COOK	CHIPPAWA	GO-149-08	159.8	0.0	0.0	6042.0		
	ELMORE		53648.4	0.0	0.0	2027362.7		
	EMERSON		79329.6	0.0	0.0	2998659.6		
	KINGSGATE		1003.2	0.0	0.0	37921.0		
	MONCHY		20017.4	0.0	0.0	756658.8		
	NIAGARA FALLS		7408.3	0.0	0.0	280034.9		
	ST CLAIR		446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE COOK			162013.4			6123559.6		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	6621.5	0.0	0.0	246584.7		
	MONCHY		1311.0	0.0	0.0	48821.6		
	NIAGARA FALLS		2974.4	0.0	0.0	110766.7		
	ST CLAIR		19268.3	0.0	0.0	717551.5		
TOTAL MERRILL LYNH COM CDA			30175.2			1123724.5		

MONTH: November 2009
MOIS: Novembre 2009

TO / À

November 2009
Novembre 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
92114.0	0.0	0.0	3449669.4		
733.6	0.0	0.0	27451.3		
12993.8	0.0	0.0	486228.0		
159671.6			6025195.6		
159115.8	0.0	0.0	6046400.4		
49117.6	0.0	0.0	1866468.8		
208233.4			7912869.2		
310.1	0.0	0.0	11603.9		
86.0	0.0	0.0	3102.0		
1262.0	0.0	0.0	47198.8		
1534.0	0.0	0.0	57985.2		
2796.0			105184.0		
65530.0	0.0	0.0	2469170.4		
2139.0	0.0	0.0	80597.5		
67669.0			2549767.9		
159.8	0.0	0.0	6042.0		
53648.4	0.0	0.0	2027362.7		
79329.6	0.0	0.0	2998659.6		
1003.2	0.0	0.0	37921.0		
20017.4	0.0	0.0	756658.8		
7408.3	0.0	0.0	280034.9		
446.6	0.0	0.0	16880.7		
162013.4			6123559.6		
6621.5	0.0	0.0	246584.7		
1311.0	0.0	0.0	48821.6		
2974.4	0.0	0.0	110766.7		
19268.3	0.0	0.0	717551.5		
30175.2			1123724.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	November 2009 Novembre 2009						MONTH: MOIS:	November 2009 Novembre 2009		TO À	November 2009 Novembre 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MINNESOTA ENERGY	SPRAGUE	GO-74-08	2990.1	0.0	0.0	111680.9			2990.1	0.0	0.0	111680.9		
MONTANA-DAKOTA	MONCHY	GO-20-09	4186.3	0.0	0.0	154893.1			4186.3	0.0	0.0	154893.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			850.0	0.0	0.0	32028.0		
NATIONAL FUEL	CHIPPAWA	GO-37-08	9084.4	0.0	0.0	339938.2			9084.4	0.0	0.0	339938.2		
	NAPIERVILLE		50.7	0.0	0.0	1897.2			50.7	0.0	0.0	1897.2		
	NIAGARA FALLS		34109.8	0.0	0.0	1276388.7			34109.8	0.0	0.0	1276388.7		
TOTAL NATIONAL FUEL			43244.9			1618224.1			43244.9			1618224.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	12815.3	0.0	0.0	484418.3			12815.3	0.0	0.0	484418.3		
	NIAGARA FALLS		15948.0	0.0	0.0	602834.4			15948.0	0.0	0.0	602834.4		
TOTAL NATIONAL FUEL GAS			28763.3			1087252.7			28763.3			1087252.7		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	4539.8	0.0	0.0	169697.7			4539.8	0.0	0.0	169697.7		
NEXEN INC.	CHIPPAWA	GO-147-08	4365.5	0.0	0.0	165059.6			4365.5	0.0	0.0	165059.6		
	ELMORE		72838.2	0.0	0.0	2915713.1			72838.2	0.0	0.0	2915713.1		
	EMERSON		159493.2	0.0	0.0	5955476.1			159493.2	0.0	0.0	5955476.1		
	HUNTINGDON		6934.3	0.0	0.0	265237.0			6934.3	0.0	0.0	265237.0		
	IROQUOIS		43863.0	0.0	0.0	1638283.0			43863.0	0.0	0.0	1638283.0		
	KINGSGATE		37506.4	0.0	0.0	1423367.9			37506.4	0.0	0.0	1423367.9		
	MONCHY		48286.9	0.0	0.0	1814138.8			48286.9	0.0	0.0	1814138.8		
	NIAGARA FALLS		16170.7	0.0	0.0	611090.8			16170.7	0.0	0.0	611090.8		
TOTAL NEXEN INC.			389458.2			14788366.2			389458.2			14788366.2		
NEXTERA PREV. FPL	EMERSON	GO-116-09	9417.1	0.0	0.0	364912.6			9417.1	0.0	0.0	364912.6		
	KINGSGATE		36715.9	0.0	0.0	1395204.2			36715.9	0.0	0.0	1395204.2		
TOTAL NEXTERA PREV. FPL			46133.0			1760116.8			46133.0			1760116.8		
NJR ENERGY	IROQUOIS	GO-17-08	27803.7	0.0	0.0	1040414.4			27803.7	0.0	0.0	1040414.4		
	MONCHY		12447.6	0.0	0.0	465789.2			12447.6	0.0	0.0	465789.2		
	NIAGARA FALLS		2832.8	0.0	0.0	106003.4			2832.8	0.0	0.0	106003.4		
TOTAL NJR ENERGY			43084.1			1612206.9			43084.1			1612206.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	November 2009 Novembre 2009						MONTH: MOIS:	November 2009 Novembre 2009		TO À	November 2009 Novembre 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	563.9	0.0	0.0	21151.9			563.9	0.0	0.0	21151.9		
	NIAGARA FALLS		171.0	0.0	0.0	6414.2			171.0	0.0	0.0	6414.2		
TOTAL NOCO ENERGY CORP.			734.9			27566.1			734.9			27566.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.5	0.0	0.0	1555646.6			40670.5	0.0	0.0	1555646.6		
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0			14447.0	0.0	0.0	544363.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	59.8	0.0	0.0	2259.5			59.8	0.0	0.0	2259.5		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	501.9	0.0	0.0	22184.0			501.9	0.0	0.0	22184.0		
OXY ENERGY CANADA	HUNTINGDON	GO-89-09	13149.1	0.0	0.0	495588.1			13149.1	0.0	0.0	495588.1		
	IROQUOIS		1679.6	0.0	0.0	63303.4			1679.6	0.0	0.0	63303.4		
	KINGSGATE		70010.6	0.0	0.0	2638697.9			70010.6	0.0	0.0	2638697.9		
	MONCHY		4233.4	0.0	0.0	159556.8			4233.4	0.0	0.0	159556.8		
TOTAL OXY ENERGY CANADA			89072.6			3357146.2			89072.6			3357146.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21146.2	0.0	0.0	791290.8			21146.2	0.0	0.0	791290.8		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	545388.0	0.0	0.0	20741105.0			545388.0	0.0	0.0	20741105.0		
PIONEER	ELMORE	GO-140-08	79575.7	0.0	0.0	3240711.2			79575.7	0.0	0.0	3240711.2		
PORTLAND G.E.	HUNTINGDON	GO-98-09	22931.1	0.0	0.0	870235.3			22931.1	0.0	0.0	870235.3		
	KINGSGATE		34226.3	0.0	0.0	1298888.1			34226.3	0.0	0.0	1298888.1		
TOTAL PORTLAND G.E.			57157.4			2169123.4			57157.4			2169123.4		
POWEREX	EMERSON	GO-8-09	6480.4	0.0	0.0	241978.1			6480.4	0.0	0.0	241978.1		
	HUNTINGDON		1792.9	0.0	0.0	68578.4			1792.9	0.0	0.0	68578.4		
	KINGSGATE		23218.3	0.0	0.0	882759.8			23218.3	0.0	0.0	882759.8		
TOTAL POWEREX			31491.6			1193316.3			31491.6			1193316.3		
PPM ENERGY CANADA	ELMORE	GO-10-08	172230.0	0.0	0.0	7133766.3			172230.0	0.0	0.0	7133766.3		
	HUNTINGDON		19881.0	0.0	0.0	760448.3			19881.0	0.0	0.0	760448.3		
	KINGSGATE		68713.0	0.0	0.0	2607658.4			68713.0	0.0	0.0	2607658.4		
TOTAL PPM ENERGY CANADA			260824.0			10501872.9			260824.0			10501872.9		
PROGAS	ELMORE	GO-21-09	27951.5	0.0	0.0	1066629.2			27951.5	0.0	0.0	1066629.2		
PUGET SOUND	HUNTINGDON	GO-19-08	177289.5	0.0	0.0	6781323.4			177289.5	0.0	0.0	6781323.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

TO November 2009
À Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PUGET SOUND	KINGSGATE	GO-19-08	52379.5	0.0	0.0	1991992.3			52379.5	0.0	0.0	1991992.3		
TOTAL PUGET SOUND			229669.0			8773315.7			229669.0			8773315.7		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	287.6	0.0	0.0	10066.0			287.6	0.0	0.0	10066.0		
REPSOL	BRUNSWICK	GO-5-08	155203.4	0.0	0.0	6133639.2			155203.4	0.0	0.0	6133639.2		
	ST STEPHEN		69066.2	0.0	0.0	2729494.3			69066.2	0.0	0.0	2729494.3		
TOTAL REPSOL			224269.6			8863133.5			224269.6			8863133.5		
RG&E	CHIPPAWA	GO-84-09	19019.3	0.0	0.0	718359.0			19019.3	0.0	0.0	718359.0		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	6746.0	0.0	0.0	252435.3			6746.0	0.0	0.0	252435.3		
SELKIRK	IROQUOIS	GO-112-07	59417.0	0.0	0.0	2229325.9			59417.0	0.0	0.0	2229325.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	249.0	0.0	0.0	9397.3			249.0	0.0	0.0	9397.3		
	EMERSON		12892.0	0.0	0.0	481387.3			12892.0	0.0	0.0	481387.3		
	HUNTINGDON		44410.0	0.0	0.0	1658269.4			44410.0	0.0	0.0	1658269.4		
	IROQUOIS		62436.0	0.0	0.0	2331984.5			62436.0	0.0	0.0	2331984.5		
	KINGSGATE		37550.0	0.0	0.0	1402117.0			37550.0	0.0	0.0	1402117.0		
	MONCHY		1410.0	0.0	0.0	52649.4			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS		24233.0	0.0	0.0	904860.2			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			183180.0			6840665.1			183180.0			6840665.1		
SEQUENT ENERGY	EMERSON	GO-48-08	2658.1	0.0	0.0	99412.9			2658.1	0.0	0.0	99412.9		
	HUNTINGDON		1562.2	0.0	0.0	58426.3			1562.2	0.0	0.0	58426.3		
	KINGSGATE		17137.5	0.0	0.0	640942.5			17137.5	0.0	0.0	640942.5		
	MONCHY		566.5	0.0	0.0	21187.1			566.5	0.0	0.0	21187.1		
	NIAGARA FALLS		169.3	0.0	0.0	6331.8			169.3	0.0	0.0	6331.8		
	ST CLAIR		251.1	0.0	0.0	9391.1			251.1	0.0	0.0	9391.1		
TOTAL SEQUENT ENERGY			22344.7			835691.8			22344.7			835691.8		
SHELL ENERGY NORTH	ADEN	GO-19-09	584.2	0.0	0.0	21872.4			584.2	0.0	0.0	21872.4		
	CARDSTON		7714.0	0.0	0.0	300691.7			7714.0	0.0	0.0	300691.7		
	CHIPPAWA		7215.9	0.0	0.0	271606.5			7215.9	0.0	0.0	271606.5		
	CORNWALL		1217.5	0.0	0.0	45485.8			1217.5	0.0	0.0	45485.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-19-09	2400.5	0.0	0.0	89706.7		
	ELMORE		1018.6	0.0	0.0	39705.0		
	EMERSON		190221.4	0.0	0.0	7106671.6		
	HUNTINGDON		70815.2	0.0	0.0	2708681.4		
	IROQUOIS		12297.4	0.0	0.0	459430.9		
	KINGSGATE		80336.0	0.0	0.0	3048751.3		
	MONCHY		54334.5	0.0	0.0	2033196.9		
	NAPIERVILLE		11137.6	0.0	0.0	416100.7		
	NIAGARA FALLS		36712.6	0.0	0.0	1381862.2		
	PHILIPSBURG		4518.4	0.0	0.0	168807.4		
	ST STEPHEN		49671.1	0.0	0.0	1877567.5		
TOTAL SHELL ENERGY NORTH			530194.9			19970138.1		
SMUD	KINGSGATE	GO-26-08	44575.3	0.0	0.0	1694752.9		
SOCAL	KINGSGATE	GO-1-09	42293.0	0.0	0.0	1608402.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	19518.0	0.0	0.0	735438.2		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	153.0	0.0	0.0	5784.9		
	CORNWALL		6.0	0.0	0.0	224.6		
	IROQUOIS		1.0	0.0	0.0	37.3		
	NAPIERVILLE		225.0	0.0	0.0	8421.8		
TOTAL SPRAGUE ENERGY			385.0			14468.6		
ST LAWRENCE	CORNWALL	GO-132-08	7362.3	0.0	0.0	275644.5		
	IROQUOIS		789.3	0.0	0.0	29551.4		
TOTAL ST LAWRENCE			8151.6			305195.9		
SUNCOR ENERGY	ELMORE	GO-50-09	68272.2	0.0	0.0	2616190.7		
	KINGSGATE		58022.6	0.0	0.0	2206599.4		
	MONCHY		53209.3	0.0	0.0	1992688.3		
TOTAL SUNCOR ENERGY			179504.1			6815478.4		
TALISMAN	ELMORE	GO-33-09	34273.9	0.0	0.0	1439503.8		
TCPL	EMERSON	GO-111-09	1668.8	0.0	0.0	62313.0		

MONTH: November 2009
MOIS: Novembre 2009

TO November 2009
À Novembre 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
2400.5	0.0	0.0	89706.7		
1018.6	0.0	0.0	39705.0		
190221.4	0.0	0.0	7106671.6		
70815.2	0.0	0.0	2708681.4		
12297.4	0.0	0.0	459430.9		
80336.0	0.0	0.0	3048751.3		
54334.5	0.0	0.0	2033196.9		
11137.6	0.0	0.0	416100.7		
36712.6	0.0	0.0	1381862.2		
4518.4	0.0	0.0	168807.4		
49671.1	0.0	0.0	1877567.5		
530194.9			19970138.1		
44575.3	0.0	0.0	1694752.9		
42293.0	0.0	0.0	1608402.7		
19518.0	0.0	0.0	735438.2		
153.0	0.0	0.0	5784.9		
6.0	0.0	0.0	224.6		
1.0	0.0	0.0	37.3		
225.0	0.0	0.0	8421.8		
385.0			14468.6		
7362.3	0.0	0.0	275644.5		
789.3	0.0	0.0	29551.4		
8151.6			305195.9		
68272.2	0.0	0.0	2616190.7		
58022.6	0.0	0.0	2206599.4		
53209.3	0.0	0.0	1992688.3		
179504.1			6815478.4		
34273.9	0.0	0.0	1439503.8		
1668.8	0.0	0.0	62313.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	EAST HEREFORD	GO-76-09	9244.2	0.0	0.0	346195.3		
	ELMORE		78.2	0.0	0.0	3165.5		
	EMERSON		96124.8	0.0	0.0	3596989.8		
	HUNTINGDON		16792.2	0.0	0.0	628028.3		
	IROQUOIS		55901.7	0.0	0.0	2087928.4		
	KINGSGATE		97710.4	0.0	0.0	3708109.8		
	MONCHY		139420.7	0.0	0.0	5217122.3		
	NIAGARA FALLS		20278.2	0.0	0.0	766313.2		
	ST CLAIR		830.9	0.0	0.0	31200.3		
TOTAL TENASKA MARKETING			436381.3			16385053.0		
TERASEN GAS	HUNTINGDON	GO-54-09	5.9	0.0	0.0	225.7		
	KINGSGATE		32611.0	0.0	0.0	1247370.8		
TOTAL TERASEN GAS			32616.9			1247596.4		
TRANSALTA	HUNTINGDON	GO-34-09	2.4	0.0	0.0	91.0		
U.S. GYPSUM	EMERSON	GO-118-07	6314.3	0.0	0.0	236281.1		
	HUNTINGDON		1763.9	0.0	0.0	67469.2		
	KINGSGATE		1024.9	0.0	0.0	38966.7		
	NIAGARA FALLS		9304.6	0.0	0.0	348178.1		
TOTAL U.S. GYPSUM			18407.7			690895.1		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	71887.3	0.0	0.0	2717339.9		
	EMERSON		92780.0	0.0	0.0	3507083.9		
TOTAL UNITED ENERGY TRADIN			164667.3			6224423.8		
VERMONT GAS	PHILIPSBURG	GO-111-07	19188.2	0.0	0.0	718212.5		
VITOL	MONCHY	GO-116-08	85410.1	0.0	0.0	3196045.8		
YANKEE GAS	IROQUOIS	GO-111-08	20280.0	0.0	0.0	764150.4		
	NIAGARA FALLS		792.0	0.0	0.0	29898.0		
TOTAL YANKEE GAS			21072.0			794048.4		
*TOTAL LENGTH SHORT TERM			7180533.3			273883848.7	1207111991	4.41
*TOTAL			7257234.4			276783405.0	1220019775	4.41

MONTH: November 2009
MOIS: Novembre 2009

TO / À: November 2009 / Novembre 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
9244.2	0.0	0.0	346195.3		
78.2	0.0	0.0	3165.5		
96124.8	0.0	0.0	3596989.8		
16792.2	0.0	0.0	628028.3		
55901.7	0.0	0.0	2087928.4		
97710.4	0.0	0.0	3708109.8		
139420.7	0.0	0.0	5217122.3		
20278.2	0.0	0.0	766313.2		
830.9	0.0	0.0	31200.3		
436381.3			16385053.0		
5.9	0.0	0.0	225.7		
32611.0	0.0	0.0	1247370.8		
32616.9			1247596.4		
2.4	0.0	0.0	91.0		
6314.3	0.0	0.0	236281.1		
1763.9	0.0	0.0	67469.2		
1024.9	0.0	0.0	38966.7		
9304.6	0.0	0.0	348178.1		
18407.7			690895.1		
71887.3	0.0	0.0	2717339.9		
92780.0	0.0	0.0	3507083.9		
164667.3			6224423.8		
19188.2	0.0	0.0	718212.5		
85410.1	0.0	0.0	3196045.8		
20280.0	0.0	0.0	764150.4		
792.0	0.0	0.0	29898.0		
21072.0			794048.4		
7180533.3			273883848.7	1207111991	4.41
7257234.4			276783405.0	1220019775	4.41

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2009
MOIS: Novembre 2009

TO November 2009
À Novembre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	506.7	0.0	0.0	19168.5			506.7	0.0	0.0	19168.5		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1001.1	0.0	0.0	37591.3			1001.1	0.0	0.0	37591.3		
	OJIBWAY (WINDSOR)		79.1	0.0	0.0	2970.2			79.1	0.0	0.0	2970.2		
TOTAL ALTAGAS/ALTAGAS LP			1080.2			40561.5			1080.2			40561.5		
AVISTA CORP	HUNTINGDON	GO-33-08	6058.1	0.0	0.0	231722.3			6058.1	0.0	0.0	231722.3		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	9062.3	0.0	0.0	344458.0			9062.3	0.0	0.0	344458.0		
BP CANADA	COURTRIGHT	GO-74-09	131837.1	0.0	0.0	5017720.2			131837.1	0.0	0.0	5017720.2		
	OJIBWAY (WINDSOR)		9012.2	0.0	0.0	340661.2			9012.2	0.0	0.0	340661.2		
	SARNIA		142950.5	0.0	0.0	5367791.2			142950.5	0.0	0.0	5367791.2		
TOTAL BP CANADA			283799.8			10726172.5			283799.8			10726172.5		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	20418.5	0.0	0.0	776311.4			20418.5	0.0	0.0	776311.4		
CARGILL, INC.	COURTRIGHT	GO-79-09	16129.0	0.0	0.0	600644.0			16129.0	0.0	0.0	600644.0		
	ST CLAIR		99630.5	0.0	0.0	3710240.0			99630.5	0.0	0.0	3710240.0		
TOTAL CARGILL, INC.			115759.5			4310884.0			115759.5			4310884.0		
CITIGROUP	ST CLAIR	GO-11-09	181.3	0.0	0.0	6807.8			181.3	0.0	0.0	6807.8		
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	22115.6	0.0	0.0	827565.7			22115.6	0.0	0.0	827565.7		
DIRECT ENERGY	COURTRIGHT	GO-101-07	5937.5	0.0	0.0	225980.9			5937.5	0.0	0.0	225980.9		
	OJIBWAY (WINDSOR)		8247.9	0.0	0.0	311769.1			8247.9	0.0	0.0	311769.1		
	SARNIA		66595.9	0.0	0.0	2497345.9			66595.9	0.0	0.0	2497345.9		
	SAULT STE MARIE		9296.8	0.0	0.0	348628.5			9296.8	0.0	0.0	348628.5		
TOTAL DIRECT ENERGY			90078.0			3383724.4			90078.0			3383724.4		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	16473.0	0.0	0.0	621691.0			16473.0	0.0	0.0	621691.0		
	OJIBWAY (WINDSOR)		12720.0	0.0	0.0	480052.8			12720.0	0.0	0.0	480052.8		
TOTAL DTE ENERGY TRADING			29193.0			1101743.9			29193.0			1101743.9		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	9328.3	0.0	0.0	347385.9			9328.3	0.0	0.0	347385.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: November 2009 / Novembre 2009 — TO: November 2009 / Novembre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST CLAIR	GO-28-08	7173.7	0.0	0.0	272672.3			7173.7	0.0	0.0	272672.3		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	258944.0	0.0	0.0	9855409.0			258944.0	0.0	0.0	9855409.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	88459.9	0.0	0.0	3366783.9			88459.9	0.0	0.0	3366783.9		
	ST CLAIR		2574.9	0.0	0.0	96687.5			2574.9	0.0	0.0	96687.5		
TOTAL ENBRIDGE GAS SERVICE			91034.8			3463471.4			91034.8			3463471.4		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	738.7	0.0	0.0	28078.0			738.7	0.0	0.0	28078.0		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	21917.7	0.0	0.0	820160.3			21917.7	0.0	0.0	820160.3		
JUST ENERGY	COURTRIGHT	GO-83-09	169.5	0.0	0.0	6450.0			169.5	0.0	0.0	6450.0		
MACQUARIE COOK	ST CLAIR	GO-150-08	45292.0	0.0	0.0	1679543.4			45292.0	0.0	0.0	1679543.4		
MICHCON	COURTRIGHT	GO-13-08	41581.5	0.0	0.0	1582591.9			41581.5	0.0	0.0	1582591.9		
NEXEN INC.	COURTRIGHT	GO-148-08	51371.2	0.0	0.0	1955187.9			51371.2	0.0	0.0	1955187.9		
	OJIBWAY (WINDSOR)		30160.0	0.0	0.0	1140952.9			30160.0	0.0	0.0	1140952.9		
	SARNIA		147270.0	0.0	0.0	5529988.4			147270.0	0.0	0.0	5529988.4		
TOTAL NEXEN INC.			228801.2			8626129.2			228801.2			8626129.2		
NJR ENERGY	COURTRIGHT	GO-18-08	32937.6	0.0	0.0	1232524.9			32937.6	0.0	0.0	1232524.9		
ONEOK ENERGY	COURTRIGHT	GO-97-09	41581.5	0.0	0.0	1569701.6			41581.5	0.0	0.0	1569701.6		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	8314.9	0.0	0.0	313388.6			8314.9	0.0	0.0	313388.6		
	SARNIA		279.9	0.0	0.0	10549.4			279.9	0.0	0.0	10549.4		
TOTAL OXY ENERGY CANADA			8594.8			323938.0			8594.8			323938.0		
POWEREX	ST CLAIR	GO-9-09	6321.8	0.0	0.0	237383.6			6321.8	0.0	0.0	237383.6		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	30009.0	0.0	0.0	1147844.3			30009.0	0.0	0.0	1147844.3		
	SARNIA/BLUE WATER		1847.0	0.0	0.0	70001.3			1847.0	0.0	0.0	70001.3		
TOTAL PPM ENERGY CANADA			31856.0			1217845.6			31856.0			1217845.6		
PUGET SOUND	HUNTINGDON	GO-65-09	2899.7	0.0	0.0	110913.5			2899.7	0.0	0.0	110913.5		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2350.4	0.0	0.0	89455.5			2350.4	0.0	0.0	89455.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	1181.7	0.0	0.0	44195.6			1181.7	0.0	0.0	44195.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2009 / Novembre 2009 — MONTH: MOIS: November 2009 / Novembre 2009 — TO / À November 2009 / Novembre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	SARNIA	GO-18-09	251.1	0.0	0.0	9391.1			251.1	0.0	0.0	9391.1		
	ST CLAIR		2155.8	0.0	0.0	80626.9			2155.8	0.0	0.0	80626.9		
TOTAL SEQUENT ENERGY			3588.6			134213.6			3588.6			134213.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	25173.0	0.0	0.0	944491.0			25173.0	0.0	0.0	944491.0		
	SARNIA/BLUE WATER		10966.7	0.0	0.0	411470.6			10966.7	0.0	0.0	411470.6		
	ST CLAIR		208470.2	0.0	0.0	7805124.0			208470.2	0.0	0.0	7805124.0		
TOTAL SHELL ENERGY NORTH			244609.9			9161085.6			244609.9			9161085.6		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	349.3	0.0	0.0	13294.4			349.3	0.0	0.0	13294.4		
TENASKA MARKETING	COURTRIGHT	GO-77-09	26080.0	0.0	0.0	992604.8			26080.0	0.0	0.0	992604.8		
	HUNTINGDON		8743.4	0.0	0.0	327003.2			8743.4	0.0	0.0	327003.2		
	LOOMIS		9547.7	0.0	0.0	353837.8			9547.7	0.0	0.0	353837.8		
	OJIBWAY (WINDSOR)		17139.6	0.0	0.0	640164.0			17139.6	0.0	0.0	640164.0		
	SAULT STE MARIE		2505.0	0.0	0.0	93486.6			2505.0	0.0	0.0	93486.6		
	ST CLAIR		31291.5	0.0	0.0	1173118.4			31291.5	0.0	0.0	1173118.4		
TOTAL TENASKA MARKETING			95307.2			3580214.8			95307.2			3580214.8		
UNION GAS	COURTRIGHT	GO-41-09	49367.2	0.0	0.0	1865586.5			49367.2	0.0	0.0	1865586.5		
	OJIBWAY (WINDSOR)		20356.9	0.0	0.0	769287.3			20356.9	0.0	0.0	769287.3		
TOTAL UNION GAS			69724.1			2634873.8			69724.1			2634873.8		
*TOTAL LENGTH SHORT TERM			1823355.3			68756456.2	303805922	4.42	1823355.3			68756456.2	303805922	4.42
*TOTAL			1823355.3			68756456.2	303805922	4.42	1823355.3			68756456.2	303805922	4.42